

Date: 12.06.2024

To,
The Secretary,
Central Electricity Regulatory Commission (CERC),
4th Floor, Chanderlok Building,
Janpath, New Delhi - 110001

Sub: Submission of Form IV for Trading License No. 88/Trading Licence/2021/CERC.

Dear Sir,

This is with reference to Category IV Interstate Trading License bearing No. 88/Trading Licence/2021/CERC granted to ReNew Energy Markets Private Limited on 28.11.2021.

As per clause 9 of the Central Electricity Regulatory Commission (Procedure, Terms and Conditions for grant of trading license and other related matters) Regulations, 2009 we are hereby submitting the monthly information in the formats specified by the Commission for month of May 2024.

FORM-IVA, IV-B, IV-C, IV-D, IV-E, IV-F, IV-G, IV-H, IV-K, IV-L and IV-O are enclosed with for submission.

Thanks & Regards



Nitin Sabikhi
(Authorized signatory)

ReNew Energy Markets Private Limited
(Formerly known as ReNew Vayu Power Private Limited)
CIN: U40106DL2020PTC373171

Corporate Office

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Form IV A

Short-term Inter-State Transactions of Electricity by Trading Licensees (RTC*)

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: May, 2024

Sr.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹/kWh)	Sale Price (₹/kWh)	Trading Margin (₹/kWh)
	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1	NIL													
B	Inter State Trading Transactions through Banking Arrangement													
1	NIL													
C	Cross Border Transactions													
1	NIL													

*RTC= Round The Clock (24 Hours i.e. from 00:00 to 24:00)

Note: (1) Data shall be submitted transactionwise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable).

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information).

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by Email and through Saudamini Portal (e-monitoring).

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

Form IV B

Short-term Inter-State Transactions of Electricity by Trading Licensees (Peak*)

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: May, 2024

Sr.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹/kWh)	Sale Price (₹/kWh)	Trading Margin (₹/kWh)	
	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State				
A	Inter State Trading Transactions														
1	NIL														
2															
3															
B	Inter State Trading Transactions through Banking Arrangement														
1	NIL														
2															
3															
C	Cross Border Transactions														
1	NIL														
2															
3															

*Peak= Peak Period (Evening Peak from 17:00 hrs to 23:00 hrs). Peak period may be revised by the Commission from time to time

Note: (1) Data shall be submitted transactionwise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information).

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by Email and through Saudamini Portal (e-monitoring).

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

Form IV C

Short-term Inter-State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: May, 2024

Sr.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹/kWh)	Sale Price (₹/kWh)	Trading Margin (₹/kWh)
	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1	NIL													
2														
3														
B	Inter State Trading Transactions through Banking Arrangement													
1	NIL													
2														
3														
C	Cross Border Transactions													
1	NIL													
2														
3														

Note: (1) Data shall be submitted transactionwise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable)

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information).

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by Email and through Saudamini Portal (e-monitoring).

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

Long-term Inter-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: May, 2024

Sr.No	Period of Power Delivery		Schedule d Volume (MUs)	Purchased from			Sold to			Sale Price (₹/kWh)	Trading Margin (₹/kWh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)		Name of the Seller	Category	State	Name of the Buyer	Category	State		
Inter State Trading Transactions											
1	01-May-2024	01-May-2024	1.7278	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Delhi	3.06	Trading Margin of Rs 0.02/ Kwh
2	01-May-2024	01-May-2024	0.0314	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Delhi	4.00	Trading Margin of Rs 0.02/ Kwh
3	01-May-2024	01-May-2024	0.0770	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Delhi	5.02	Trading Margin of Rs 0.02/ Kwh
4	01-May-2024	01-May-2024	0.0063	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Delhi	6.17	Trading Margin of Rs 0.02/ Kwh
5	01-May-2024	01-May-2024	0.1239	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Delhi	4.00	Trading Margin of Rs 0.02/ Kwh
6	01-May-2024	01-May-2024	0.0157	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Delhi	8.19	Trading Margin of Rs 0.02/ Kwh
7	01-May-2024	01-May-2024	0.0573	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Delhi	8.85	Trading Margin of Rs 0.02/ Kwh
8	01-May-2024	01-May-2024	0.0023	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Delhi	10.00	Trading Margin of Rs 0.02/ Kwh
9	01-May-2024	01-May-2024	0.0425	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Delhi	6.16	Trading Margin of Rs 0.02/ Kwh
10	01-May-2024	01-May-2024	0.6313	Renew Surya Ojas Private Limited Infr	IPP	Karnataka	IEX	PX	Delhi	4.48	Trading Margin of Rs 0.02/ Kwh
11	01-May-2024	01-May-2024	0.9315	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Delhi	4.38	Trading Margin of Rs 0.02/ Kwh
12	01-May-2024	01-May-2024	0.1735	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Delhi	10.00	Trading Margin of Rs 0.02/ Kwh
13	01-May-2024	31-May-2024	3.1000	Singoli Bhatwari HEP	IPP	Uttarakhand	HPX	PX	Delhi	10.00	Trading Margin of Rs 0.02/ Kwh
14	01-May-2024	31-May-2024	3.7200	Singoli Bhatwari HEP	IPP	Uttarakhand	HPX	PX	Delhi	10.00	Trading Margin of Rs 0.02/ Kwh
15	01-May-2024	01-May-2024	0.1525	Ostro Kannada Power Private Limited	IPP	Karnataka	HPX	PX	Delhi	10.00	Trading Margin of Rs 0.02/ Kwh
16	02-May-2024	02-May-2024	1.3203	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Delhi	3.53	Trading Margin of Rs 0.02/ Kwh
17	02-May-2024	02-May-2024	0.0357	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Delhi	4.33	Trading Margin of Rs 0.02/ Kwh
18	02-May-2024	02-May-2024	0.0663	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Delhi	5.18	Trading Margin of Rs 0.02/ Kwh
19	02-May-2024	02-May-2024	0.0282	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Delhi	4.60	Trading Margin of Rs 0.02/ Kwh
20	02-May-2024	02-May-2024	0.0611	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Delhi	3.81	Trading Margin of Rs 0.02/ Kwh
21	02-May-2024	02-May-2024	0.0231	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Delhi	7.28	Trading Margin of Rs 0.02/ Kwh
22	02-May-2024	02-May-2024	0.0267	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Delhi	7.03	Trading Margin of Rs 0.02/ Kwh
23	02-May-2024	02-May-2024	0.0379	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Delhi	10.00	Trading Margin of Rs 0.02/ Kwh
24	02-May-2024	02-May-2024	0.0375	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Delhi	3.70	Trading Margin of Rs 0.02/ Kwh
25	02-May-2024	02-May-2024	0.3702	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Delhi	3.54	Trading Margin of Rs 0.02/ Kwh
26	02-May-2024	02-May-2024	0.4167	Renew Surya Ojas Private Limited Infr	IPP	Karnataka	IEX	PX	Delhi	6.09	Trading Margin of Rs 0.02/ Kwh
27	02-May-2024	02-May-2024	0.7555	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Delhi	5.59	Trading Margin of Rs 0.02/ Kwh
28	02-May-2024	02-May-2024	0.1665	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Delhi	10.00	Trading Margin of Rs 0.02/ Kwh
29	02-May-2024	02-May-2024	0.0040	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	Delhi	3.47	Trading Margin of Rs 0.02/ Kwh
30	02-May-2024	02-May-2024	0.0064	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	Delhi	3.49	Trading Margin of Rs 0.02/ Kwh
31	02-May-2024	02-May-2024	0.0257	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	Delhi	3.42	Trading Margin of Rs 0.02/ Kwh
32	02-May-2024	02-May-2024	0.2283	Ostro Kannada Power Private Limited	IPP	Karnataka	HPX	PX	Delhi	10.00	Trading Margin of Rs 0.02/ Kwh
33	03-May-2024	03-May-2024	0.8739	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Delhi	3.09	Trading Margin of Rs 0.02/ Kwh
34	03-May-2024	03-May-2024	0.0568	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Delhi	4.02	Trading Margin of Rs 0.02/ Kwh
35	03-May-2024	03-May-2024	0.1546	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Delhi	7.75	Trading Margin of Rs 0.02/ Kwh
36	03-May-2024	03-May-2024	0.0455	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Delhi	5.71	Trading Margin of Rs 0.02/ Kwh
37	03-May-2024	03-May-2024	0.1347	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Delhi	6.24	Trading Margin of Rs 0.02/ Kwh
38	03-May-2024	03-May-2024	0.1303	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Delhi	8.17	Trading Margin of Rs 0.02/ Kwh
39	03-May-2024	03-May-2024	0.0516	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Delhi	9.47	Trading Margin of Rs 0.02/ Kwh
40	03-May-2024	03-May-2024	0.0664	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Delhi	8.99	Trading Margin of Rs 0.02/ Kwh
41	03-May-2024	03-May-2024	0.3218	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Delhi	3.61	Trading Margin of Rs 0.02/ Kwh
42	03-May-2024	03-May-2024	0.6073	Renew Surya Ojas Private Limited Infr	IPP	Karnataka	IEX	PX	Delhi	7.82	Trading Margin of Rs 0.02/ Kwh
43	03-May-2024	03-May-2024	0.9003	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Delhi	7.56	Trading Margin of Rs 0.02/ Kwh
44	03-May-2024	03-May-2024	0.1060	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Delhi	4.78	Trading Margin of Rs 0.02/ Kwh
45	03-May-2024	03-May-2024	0.0155	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	Delhi	3.34	Trading Margin of Rs 0.02/ Kwh
46	03-May-2024	03-May-2024	0.0163	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	Delhi	3.43	Trading Margin of Rs 0.02/ Kwh
47	03-May-2024	03-May-2024	0.0272	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	Delhi	3.42	Trading Margin of Rs 0.02/ Kwh
48	03-May-2024	03-May-2024	0.0515	Singoli Bhatwari HEP	IPP	Uttarakhand	HPX	PX	Delhi	10.00	Trading Margin of Rs 0.02/ Kwh
49	03-May-2024	03-May-2024	0.1673	Ostro Kannada Power Private Limited	IPP	Karnataka	HPX	PX	Delhi	10.00	Trading Margin of Rs 0.02/ Kwh
50	04-May-2024	04-May-2024	1.4773	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Delhi	3.21	Trading Margin of Rs 0.02/ Kwh
51	04-May-2024	04-May-2024	0.2824	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Delhi	3.39	Trading Margin of Rs 0.02/ Kwh
52	04-May-2024	04-May-2024	0.0716	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Delhi	6.52	Trading Margin of Rs 0.02/ Kwh
53	04-May-2024	04-May-2024	0.0419	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Delhi	4.58	Trading Margin of Rs 0.02/ Kwh
54	04-May-2024	04-May-2024	0.1944	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Delhi	6.73	Trading Margin of Rs 0.02/ Kwh
55	04-May-2024	04-May-2024	0.1054	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Delhi	6.58	Trading Margin of Rs 0.02/ Kwh
56	04-May-2024	04-May-2024	0.1018	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Delhi	9.04	Trading Margin of Rs 0.02/ Kwh
57	04-May-2024	04-May-2024	0.0199	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Delhi	9.76	Trading Margin of Rs 0.02/ Kwh
58	04-May-2024	04-May-2024	0.0300	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Delhi	10.00	Trading Margin of Rs 0.02/ Kwh
59	04-May-2024	04-May-2024	0.0454	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Delhi	3.55	Trading Margin of Rs 0.02/ Kwh
60	04-May-2024	04-May-2024	0.5649	Renew Surya Ojas Private Limited Infr	IPP	Karnataka	IEX	PX	Delhi	8.49	Trading Margin of Rs 0.02/ Kwh
61	04-May-2024	04-May-2024	0.8868	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Delhi	7.95	Trading Margin of Rs 0.02/ Kwh
62	04-May-2024	04-May-2024	0.3538	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Delhi	5.88	Trading Margin of Rs 0.02/ Kwh
63	04-May-2024	04-May-2024	0.1435	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Delhi	10.00	Trading Margin of Rs 0.02/ Kwh
64	04-May-2024	04-May-2024	0.1535	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Delhi	10.00	Trading Margin of Rs 0.02/ Kwh
65	05-May-2024	05-May-2024	1.6517	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Delhi	2.60	Trading Margin of Rs 0.02/ Kwh
66	05-May-2024	05-May-2024	0.1315	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Delhi	3.55	Trading Margin of Rs 0.02/ Kwh
67	05-May-2024	05-May-2024	0.0548	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Delhi	4.91	Trading Margin of Rs 0.02/ Kwh
68	05-May-2024	05-May-2024	0.0695	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Delhi	6.01	Trading Margin of Rs 0.02/ Kwh
69	05-May-2024	05-May-2024	0.1697	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Delhi	4.90	Trading Margin of Rs 0.02/ Kwh
70	05-May-2024	05-May-2024	0.1262	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Delhi	7.58	Trading Margin of Rs 0.02/ Kwh
71	05-May-2024	05-May-2024	0.0581	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Delhi	6.60	Trading Margin of Rs 0.02/ Kwh
72	05-May-2024	05-May-2024	0.1202	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Delhi	9.38	Trading Margin of Rs 0.02/ Kwh
73	05-May-2024	05-May-2024	0.0751	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Delhi	6.87	Trading Margin of Rs 0.02/ Kwh
74	05-May-2024	05-May-2024	0.4056	Renew Surya Ojas Private Limited Infr	IPP	Karnataka	IEX	PX	Delhi	6.24	Trading Margin of Rs 0.02/ Kwh
75	05-May-2024	05-May-2024	1.2233	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Delhi	6.01	Trading Margin of Rs 0.02/ Kwh
76	05-May-2024	05-May-2024	0.1380	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Delhi	5.20	Trading Margin of Rs 0.02/ Kwh
77	05-May-2024	05-May-2024	0.1685	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Delhi	10.00	Trading Margin of Rs 0.02/ Kwh
78	05-May-2024	05-May-2024	0.1575	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Delhi	10.00	Trading Margin of Rs 0.02/ Kwh
79	06-May-2024	06-May-2024	1.5437	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Delhi	3.90	Trading Margin of Rs 0.02/ Kwh
80	06-May-2024	06-May-2024	0.2043	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Delhi	2.97	Trading Margin of Rs 0.02/ Kwh
81	06-May-2024	06-May-2024	0.1266	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Delhi	6.97	Trading Margin of Rs 0.02/ Kwh
82	06-May-2024	06-May-2024	0.0287	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Delhi	6.87	Trading Margin of Rs 0.02/ Kwh
83	06-May-2024	06-May-2024	0.2659	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Delhi	5.83	Trading Margin of Rs 0.02/ Kwh
84	06-May-2024	06-May-2024	0.0933	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Delhi	4.76	Trading Margin of Rs 0.02/ Kwh
85	06-May-2024	06-May-2024	0.2344	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Delhi	8.99	Trading Margin of Rs 0.02/ Kwh
86	06-May-2024	06-May-2024	0.0160	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Delhi	9.09	Trading Margin of Rs 0.02/ Kwh
87	06-May-2024	06-May-2024	0.1025	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Delhi	6.06	Trading Margin of Rs 0.02/ Kwh
88	06-May-2024	06-May-2024	0.4258	Renew Surya Ojas Private Limited Infr	IPP	Karnataka	IEX	PX	Delhi	5.71	Trading Margin of Rs 0.02/ Kwh
89	06-May-2024	06-May-2024	1.2385	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Delhi	5.46	Trading Margin of Rs 0.02/ Kwh
90	06-May-2024	06-May-2024	0.2585	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Delhi	3.99	Trading Margin of Rs 0.02/ Kwh
91	06-May-2024	06-May-2024	0.0354	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	Delhi	4.09	Trading Margin of Rs 0.02/ Kwh
92	06-May-2024	06-May-2024	0.1830	Ostro Kannada Power Private Limited	IPP	Karnataka	HPX	PX	Delhi	10.00	Trading Margin of Rs 0.02/ Kwh
93	06-May-2024	06-May-2024	0.1803	Singoli Bhatwari HEP	IPP	Uttarakhand	HPX	PX	Delhi	10.00	Trading Margin of Rs 0.02/ Kwh
94	07-May-2024	07-May-2024	1.7001	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Delhi	3.19	Trading Margin of Rs 0.02/ Kwh
95	07-May-2024	07-May-2024	0.0553	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Delhi	4.16	Trading Margin of Rs 0.02/ Kwh
96	07-May-2024	07-May-2024	0.1037	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Delhi	5.66	Trading Margin of Rs 0.02/ Kwh
97	07-May-2024	07-May-2024	0.0303	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Delhi	6.03	Trading Margin of Rs 0.02/ Kwh
98	07-May-2024	07-May-2024	0.2616	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Delhi	3.92	Trading Margin of Rs 0.02/ Kwh

Form IV E

Intra-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Month: May, 2024

Sr. No.	Total Transacted Volume (MUs)	State
Short Term Transactions		
1	NIL	
2		
Long Term Transactions		
1	NIL	
2		

Note: (1) Total Transacted Volume shall be aggregated for all transactions within each state.

Note: (2) Name of the parties and the price of these transactions are not required.



Form IV F

Day Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Month: May, 2024

Sr.No	Date of Delivery (DD/MM/YYYY)	Total Scheduled Volume (MUs) for each client	Purchased from		Sold to	
			Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State
1	NIL					
2						
3						

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data

Form IV F : Margin

Margin charged by trading licensees in Day Ahead Power Exchange transactions

S.No.	Name of the Client	IEX	PXIL
		Margin charged (₹/kWh)	Margin charged (₹/kWh)
1			
2			



Form IV G

Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Month: May, 2024

Sr.No	Name of Power Exchange (IEX/PXIL)	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from		Sold to		Transaction Price (₹/kWh)	Trading Margin (₹/kWh)
		Start date (DD/MM/YYYY)	End date (DD/MM/YY)	Start Time (HH:MM)	End Time (HH:MM)		Name of Seller	State	Name of Buyer	State		
A	Intra-Day Contracts											
1	NIL											
2												
B	Day-Ahead Contingency Contracts											
1	NIL											
2												
C	Daily Contracts/ Any Day Contracts											
1	NIL											
2												
D	Weekly Contracts											
1	NIL											
2												
E	Monthly Contracts											
1	NIL											
2												
F	Any day single sided Contracts											
1	NIL											
2												

Note: Any other Contract on the Power Exchange should be included as and when it introduced

Form IV H

Trading of Renewable Energy Certificates (REC) by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Month: May, 2024

Sr. No.	Mode (through PX/ Bilateral)	Purchased from		Sold To		Volume (RECs)	Market Clearing Price/ Sale Price (Rs/REC)	Trading Margin Charged (Rs/kWh)
		Name of Seller (Client)/ Power Exchange	Client Type / Power Exchange	Name of Buyer (Client)/ Power Exchange	Client Type / Power Exchange			
1	PX	Ostro Kannada Power Private Limited	Eligible Entity	IEX	PX	578	165	0.02
2	PX	Ostro Kannada Power Private Limited	Eligible Entity	PXIL	PX	578	165	0.02
3	PX	Singoli Bhatwari HEP	Eligible Entity	IEX	PX	1764	165	0.02
4	PX	Singoli Bhatwari HEP	Eligible Entity	PXIL	PX	1764	165	0.02

Form IV K

Electricity transacted by Trading Licensees in Real Time Market on Power Exchanges

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: May, 2024

Sr.No	Date of Delivery (DD/MM/YYYY)	Total Scheduled Volume (MUs) for each client	Purchased from		Sold to	
			Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State
1	NIL					
2						
3						

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data

Form IV K : Margin

Margin charged by trading licensees in Real Time Market on Power Exchange transactions

S.No.	Name of the Client	IEX	PXIL
		Margin charged (₹/kWh)	Margin charged (₹/kWh)
1			
2			



Form IV-L

Green Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: May, 2024

Sr. No	Name of Power Exchange	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from		Sold to		Transaction Price (₹ /kWh)	Trading Margin (₹ /kWh)
		Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of Seller	State	Name of Buyer	State		
A	Intra-Day Contracts											
1	NIL											
2												
3												
B	Day-Ahead Contingency Contracts											
1	NIL											
2												
3												
C	Daily Contracts / Any Day contracts											
1	NIL											
2												
3												
D	Weekly contracts											
1	NIL											
2												
3												
E	Monthly Contracts											
1	NIL											
2												
F	Any day single sided Contracts											
1	NIL											
2												



Form IV O

High Price Day Ahead (HP-DAM) Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: May, 2024

Sr. No.	Date of Delivery (DD/MM/YYYY)	Scheduled Volume under HP-DAM (MUs)	Purchased From			Sold To		Remarks
			Name of Seller/ Name of PX	Type (Imported Coal/ Gas/ BESS)	State	Name of Buyer/ Name of PX	State	
1	NIL							



Form IV O (Margin)

Margin charged by Trading licensees for transactions in High Price Day Ahead Market on Power Exchanges

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: May, 2024

Sr. No.	Name of the Client	IEX	PXIL	HPX	Remarks
		Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	
1	NIL				

